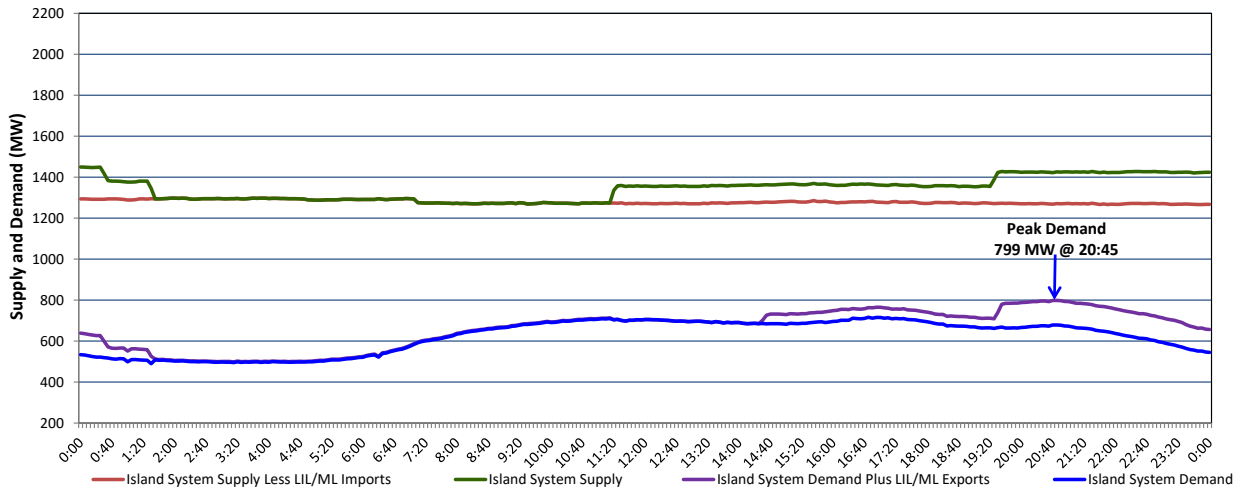


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, August 30, 2022 (Revised - September 15, 2022)

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Monday, August 29, 2022



Supply Notes For August 29, 2022

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- A As of 1327 hours, May 08, 2022, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- B As of 0800 hours, June 08, 2022, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 0210 hours, July 03, 2022, Bay d'Espoir Unit 5 unavailable (76.5 MW).
- D As of 0800 hours, July 31, 2022, Holyrood Unit 2 unavailable due to planned outage 150 MW (170 MW).
- E As of 0651 hours, August 22, 2022, Hinds Lake Unit unavailable due to planned outage (75 MW).
- F As of 1040 hours, August 27, 2022, Holyrood Unit 3 available but not operating (150 MW).

Section 2 Island Interconnected Supply and Demand

Tue, Aug 30, 2022	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,352 MW	Tuesday, August 30, 2022	19	19	750	750
NLH Island Generation: ^{4,8}	975 MW	Wednesday, August 31, 2022	20	22	765	765
NLH Island Power Purchases: ⁶	80 MW	Thursday, September 1, 2022	20	20	750	750
Other Island Generation:	215 MW	Friday, September 2, 2022	20	20	735	735
ML/LIL Imports:	82 MW	Saturday, September 3, 2022	16	16	700	700
Current St. John's Temperature & Windchill:	18 °C	N/A	°C		16	17
7-Day Island Peak Demand Forecast:	785 MW	Monday, September 5, 2022	18	14	785	785

Supply Notes For August 30, 2022

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Aug 29, 2022	Actual Island Peak Demand ⁹	20:45	799 MW
Tue, Aug 30, 2022	Forecast Island Peak Demand		750 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).